



FPL Business Rate Schedule

Effective November 2009 and March 2010

Rate Code	Description	Nov. 2009	Mar. 2010
GS-1	General service - non-demand (0-20 kw)		
	Customer charge minimum		
	Metered	\$9.08	\$6.89
	Unmetered	\$6.04	\$0.89
	Base energy charge (¢/kwh)	4.189	4.427
GST-1	General service - non-demand - time of use (0-20 kw)		
	Customer charge minimum	\$12.42	\$13.53
	With lump-sum metering payment	\$9.08	\$6.89
	Base energy charge (¢/kwh)		
	On-peak	8.189	8.453
	Off-peak	2.361	2.625
	Lump-sum payment for time of use metering cost	\$160.45	\$398.40
GSD-1	General service demand (21-499 kw)		
	Customer charge	\$35.31	\$16.44
	Demand charge (\$/kw)		
	Demand charge - all kw (\$/kw)	\$5.44	\$6.50
	Base energy charge (¢/kwh)	1.485	1.382
	Minimum	\$149.55	\$152.94
GSDT-1	General service demand - time of use (21-499 kw)		
	Customer charge	\$41.87	\$22.77
	With lump-sum metering payment	\$35.31	\$16.44
	Demand charge - on-peak (\$/kw)	\$5.44	\$6.50
	Base energy charge (¢/kwh)		
	On-peak	3.466	3.102
	Off-peak	0.953	0.635
	Lump-sum payment for time of use metering cost	\$390.51	\$379.80
GSLD-1	General service large demand (500-1999 kw)		
	Customer charge	\$41.37	50.13
	Demand charge (\$/kw)	\$6.30	\$7.60
	Base energy charge (¢/kwh)	1.175	0.903
	Minimum	\$3,191.37	\$3,850.13
GSLDT-1	General service large demand - time of use (500-1999 kw)		
	Customer charge	\$41.37	\$50.13
	Demand charge - on-peak (\$/kw)	\$6.30	\$7.60
	Base energy charge (¢/kwh)		
	On-peak	2.328	2.028
	Off-peak	0.707	0.407
	Minimum	\$3,191.37	\$3,850.13

Rate Code	Description	Nov. 2009	Mar. 2010
CS-1	Curtable service (500-1999 kw)		
	Customer charge	\$111.00	\$50.13
	Demand charge (\$/kw)	\$6.30	\$7.60
	Base energy charge(¢/kwh)	1.176	0.903
	Monthly credit (\$/kw)	(\$1.72)	(\$1.72)
	Charges for non-compliance of curtailment demand		
	Rebilling for last 36 months (per kw)	\$1.72	\$1.72
	Penalty charge - current month (per kw)	\$3.70	\$3.70
	Early termination penalty charge (per kw)	\$1.09	\$1.09
	Minimum	\$3,261.00	\$3,850.13
CST-1	Curtable service - time of use (500-1999 kw)		
	Customer charge	\$111.00	\$50.13
	Demand charge - on-peak (\$/kw)	\$6.30	\$7.60
	Base energy charge (¢/kwh)		
	On-peak	2.329	2.028
	Off-peak	0.707	0.407
	Monthly credit (per kw)	(\$1.72)	(\$1.72)
	Charge for non-compliance of curtailment demand		
	Rebilling for last 36 months (per kw)	\$1.72	\$1.72
	Penalty charge - current month (per kw)	\$3.70	\$3.70
	Early termination penalty charge (per kw)	\$1.09	\$1.09
	Minimum	\$3,261.00	\$3,850.13
GSLD-2	General service large demand (2000 kw +)		
	Customer charge	\$171.54	\$179.19
	Demand charge (\$/kw)	\$6.30	\$7.60
	Base energy charge (¢/kwh)	1.172	0.845
	Minimum	\$12,771.54	\$15,379.19
GSLDT-2	General service large demand - time of use (2000 kw +)		
	Customer charge	\$171.54	\$179.19
	Demand charge - on-peak (\$/kw)	\$6.30	\$7.60
	Base energy charge (¢/kwh)		
	On-peak	2.445	1.496
	Off-peak	0.661	0.604
	Minimum	\$12,771.54	\$15,379.19
CS-2	Curtable service (2000 kw +)		
	Customer charge	\$171.54	\$179.19
	Demand charge (\$/kw)	\$6.30	\$7.60
	Base energy charge (¢/kwh)	1.172	0.845
	Monthly credit (per kw)	(\$1.72)	-\$1.72
	Charge for non-compliance of curtailment demand		

Rate Code	Description	Nov. 2009	Mar. 2010
	Rebilling for last 36 months (per kw)	\$1.72	\$1.72
	Penalty charge - current month (per kw)	\$3.70	\$3.70
	Early termination penalty charge (per kw)	\$1.09	\$1.09
	Minimum	\$12,771.54	\$15,379.19
CST-2	Curtailable service - time of use (2000 kw +)		
	Customer charge	\$171.54	\$179.19
	Demand charge - on-peak (\$/kw)	\$6.30	\$7.60
	Base energy charge (¢/kwh)		
	On-peak	2.449	1.496
	Off-peak	0.661	0.604
	Monthly credit (per kw)	(\$1.72)	(\$1.72)
	Charges for non-compliance of curtailment demand		
	Rebilling for last 36 months (per kw)	\$1.72	\$1.72
	Penalty charge - current month (per kw)	\$3.70	\$3.70
	Early termination penalty charge (per kw)	\$1.09	\$1.09
	Minimum	\$12,771.54	\$15,379.19
GSLD-3	General service large demand (2000 kw +)		
	Customer charge	\$403.63	\$1,441.88
	Demand charge (\$/kw)	\$6.30	\$6.32
	Base energy charge (¢/kwh)	0.609	0.624
GSLDT-3	General service large demand - time of use (2000 kw +)		
	Customer charge	\$403.63	\$1,441.88
	Demand charge - on-peak (\$/kw)	\$6.30	\$6.32
	Base energy charge (¢/kwh)		
	On-peak	0.678	0.723
	Off-peak	0.543	0.588
CS-3	Curtailable service (2000 kw +)		
	Customer charge	\$403.63	\$1,441.88
	Demand charge (\$/kw)	\$6.30	\$6.32
	Base energy charge (¢/kwh)	0.609	0.624
	Monthly credit (per kw)	(\$1.72)	(\$1.72)
	Charge for non-compliance of curtailment demand		
	Rebilling for last 36 months (per kw)	\$1.72	\$1.72
	Penalty charge - current month (per kw)	\$3.70	\$3.70
	Early termination penalty charge (per kw)	\$1.09	\$1.09
CST-3	Curtailable service - time of use (2000 kw +)		
	Customer charge	\$403.63	\$1,441.88
	Demand charge - on-peak (\$/kw)	\$6.30	\$6.32
	Base energy charge (¢/kwh)		
	On-peak	0.678	0.723

Rate Code	Description	Nov. 2009	Mar. 2010
	Off-peak	0.543	0.588
	Monthly credit (per kw)	(\$1.72)	(\$1.72)
	Charge for non-compliance of curtailment demand		
	Rebiling for last 36 months (per kw)	\$1.72	\$1.72
	Penalty charge - current month (per kw)	\$3.70	\$3.70
	Early termination penalty charge (per kw)	\$1.09	\$1.09
OS-2	Sports field service		
	Customer charge minimum	\$9.08	\$97.28
	Base energy charge (¢/kwh)	6.233	4.874
MET	Metropolitan transit service		
	Customer charge	\$216.95	\$373.94
	Base demand charge (\$/kw)	\$10.54	\$9.28
	Base energy charge (¢/kwh)	0.477	0.826
CDR	Commercial/industrial demand reduction rider		
	Monthly administrative adder		
	GSD-1	\$570.14	\$570.14
	GSDT-1	\$563.58	\$563.58
	GSLD-1, GSLDT-1	\$564.07	\$564.07
	GSLD-2, GSLDT-2	\$433.91	\$433.91
	GSLD-3, GSLDT-3	\$2,825.46	\$2,825.46
CILC-1	Commercial/industrial load control program		
	Customer charge		
	(G) 200-499 kw	\$605.45	\$122.00
	(D) above 500 kw	\$605.45	\$175.00
	(T) transmission	\$3,229.09	\$1,866.00
	Base demand charge (\$/kw)		
	Per kw of maximum demand, all kw		
	(G) 200-499 kw	\$2.39	\$3.20
	(D) above 500 kw	\$2.46	\$3.17
	(T) transmission	None	None
	Per kw of load control on-peak		
	(G) 200-499 kw	\$1.13	\$1.32
	(D) above 500 kw	\$1.17	\$1.35
	(T) transmission	\$1.16	\$1.29
	Per kw of firm on-peak demand, all kw		
	(G) 200-499 kw	\$4.84	\$6.92
	(D) above 500 kw	\$5.91	\$7.12
	(T) transmission	\$6.30	\$6.79
	Base energy charge (¢/kwh)		
	On-peak		

Rate Code	Description	Nov. 2009	Mar. 2010
	(G) 200-499 kw	1.046	1.160
	(D) above 500 kw	0.727	0.631
	(T) transmission	0.536	0.585
	Off-peak		
	(G) 200-499 kw	1.046	1.160
	(D) above 500 kw	0.727	0.631
	(T) transmission	0.536	0.585
SL-1	Street lighting		
	Charges for FPL-owned units		
	Fixture		
	Sodium vapor 5,800 lu 70 watts	\$3.91	\$3.91
	Sodium vapor 9,500 lu 100 watts	\$3.98	\$3.98
	Sodium vapor 16,000 lu 150 watts	\$4.11	\$4.11
	Sodium vapor 22,000 lu 200 watts	\$6.22	\$6.22
	Sodium vapor 50,000 lu 400 watts	\$6.29	\$6.29
	* Sodium vapor 12,800 lu 150 watts	\$4.27	\$4.27
	* Sodium vapor 27,500 lu 250 watts	\$6.61	\$6.61
	* Sodium vapor 140,000 lu 1,000 watts	\$9.95	\$9.95
	* Mercury vapor 6,000 lu 140 watts	\$3.09	\$3.09
	* Mercury vapor 8,600 lu 175 watts	\$3.13	\$3.13
	* Mercury vapor 11,500 lu 250 watts	\$5.23	\$5.23
	* Mercury vapor 21,500 lu 400 watts	\$5.21	\$5.21
	* Mercury vapor 39,500 lu 700 watts	\$7.37	\$7.37
	* Mercury vapor 60,000 lu 1,000 watts	\$7.54	\$7.54
	Maintenance		
	Sodium vapor 5,800 lu 70 watts	\$1.50	\$1.17
	Sodium vapor 9,500 lu 100 watts	\$1.51	\$1.18
	Sodium vapor 16,000 lu 150 watts	\$1.54	\$1.20
	Sodium vapor 22,000 lu 200 watts	\$1.98	\$1.55
	Sodium vapor 50,000 lu 400 watts	\$1.95	\$1.53
	* Sodium vapor 12,800 lu 150 watts	\$1.72	\$1.35
	* Sodium vapor 27,500 lu 250 watts	\$2.09	\$1.63
	* Sodium vapor 140,000 lu 1,000 watts	\$3.83	\$3.00
	* Mercury vapor 6,000 lu 140 watts	\$1.36	\$1.06
	* Mercury vapor 8,600 lu 175 watts	\$1.36	\$1.06
	* Mercury vapor 11,500 lu 250 watts	\$1.96	\$1.53
	* Mercury vapor 21,500 lu 400 watts	\$1.92	\$1.50
	* Mercury vapor 39,500 lu 700 watts	\$3.26	\$2.55
	* Mercury vapor 60,000 lu 1,000 watts	\$3.18	\$2.49
	Energy non-fuel ⁺		

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	Sodium vapor 5,800 lu 70 watts	\$0.65	\$0.79
	Sodium vapor 9,500 lu 100 watts	\$0.92	\$1.11
	Sodium vapor 16,000 lu 150 watts	\$1.34	\$1.63
	Sodium vapor 22,000 lu 200 watts	\$1.97	\$2.39
	Sodium vapor 50,000 lu 400 watts	\$3.75	\$4.57
*	Sodium vapor 12,800 lu 150 watts	\$1.34	\$1.63
*	Sodium vapor 27,500 lu 250 watts	\$2.59	\$3.15
*	Sodium vapor 140,000 lu 1,000 watts	\$9.19	\$11.17
*	Mercury vapor 6,000 lu 140 watts	\$1.39	\$1.69
*	Mercury vapor 8,600 lu 175 watts	\$1.72	\$2.09
*	Mercury vapor 11,500 lu 250 watts	\$2.32	\$2.83
*	Mercury vapor 21,500 lu 400 watts	\$3.58	\$4.35
*	Mercury vapor 39,500 lu 700 watts	\$6.08	\$7.39
*	Mercury vapor 60,000 lu 1,000 watts	\$8.60	\$10.46
	Total charge - fixtures, maintenance and energy		
*	Incandescent 1,000 lu 103 watts	\$7.61	\$7.78
*	Incandescent 2,500 lu 202 watts	\$7.87	\$8.21
*	Incandescent 4,000 lu 327 watts	\$9.22	\$9.78
*	Incandescent 6,000 lu 448 watts	\$10.27	\$11.03
*	Incandescent 10,000 lu 690 watts	\$12.37	\$13.55
	Charge for customer-owned units		
	Relamping and energy		
	Sodium vapor 5,800 lu 70 watts	\$1.41	\$1.38
	Sodium vapor 9,500 lu 100 watts	\$1.69	\$1.72
	Sodium vapor 16,000 lu 150 watts	\$2.11	\$2.23
	Sodium vapor 22,000 lu 200 watts	\$2.74	\$3.16
	Sodium vapor 50,000 lu 400 watts	\$4.54	\$5.35
*	Sodium vapor 12,800 lu 150 watts	\$2.37	\$2.37
*	Sodium vapor 27,500 lu 250 watts	\$3.40	\$3.96
*	Sodium vapor 140,000 lu 1,000 watts	\$11.00	\$12.98
*	Mercury vapor 6,000 lu 140 watts	\$2.15	\$2.28
*	Mercury vapor 8,600 lu 175 watts	\$2.49	\$2.69
*	Mercury vapor 11,500 lu 250 watts	\$3.15	\$3.47
*	Mercury vapor 21,500 lu 400 watts	\$4.37	\$4.97
*	Mercury vapor 39,500 lu 700 watts	\$7.80	\$7.43
*	Mercury vapor 60,000 lu 1,000 watts	\$9.69	\$11.31
*	Incandescent 1,000 lu 103 watts	\$2.70	\$2.87
*	Incandescent 2,500 lu 202 watts	\$3.49	\$3.83
*	Incandescent 4,000 lu 327 watts	\$4.54	\$5.10
*	Incandescent 6,000 lu 448 watts	\$5.48	\$6.24

Rate Code	Description	Nov. 2009	Mar. 2010
	* Incandescent 10,000 lu 690 watts	\$7.54	\$8.72
	* Fluorescent 19,800 lu 300 watts	\$3.73	\$4.32
	* Fluorescent 39,600 lu 700 watts	\$7.20	\$8.47
	Energy only*		
	Sodium vapor 5,800 lu 70 watts	\$0.65	\$0.79
	Sodium vapor 9,500 lu 100 watts	\$0.92	\$1.11
	Sodium vapor 16,000 lu 150 watts	\$1.34	\$1.63
	Sodium vapor 22,000 lu 200 watts	\$1.97	\$2.39
	Sodium vapor 50,000 lu 400 watts	\$3.75	\$4.57
	* Sodium vapor 12,800 lu 150 watts	\$1.34	\$1.63
	* Sodium vapor 27,500 lu 250 watts	\$2.59	\$3.15
	* Sodium vapor 140,000 lu 1,000 watts	\$9.19	\$11.17
	* Mercury vapor 6,000 lu 140 watts	\$1.39	\$1.69
	* Mercury vapor 8,600 lu 175 watts	\$1.72	\$2.09
	* Mercury vapor 11,500 lu 250 watts	\$2.32	\$2.83
	* Mercury vapor 21,500 lu 400 watts	\$3.58	\$4.35
	* Mercury vapor 39,500 lu 700 watts	\$6.08	\$7.39
	* Mercury vapor 60,000 lu 1,000 watts	\$8.60	\$10.46
	* Incandescent 1,000 lu 103 watts	\$0.80	\$0.98
	* Incandescent 2,500 lu 202 watts	\$1.59	\$1.93
	* Incandescent 4,000 lu 327 watts	\$2.59	\$3.15
	* Incandescent 6,000 lu 448 watts	\$3.53	\$4.29
	* Incandescent 10,000 lu 690 watts	\$5.45	\$6.63
	* Fluorescent 19,800 lu 300 watts	\$2.72	\$3.32
	* Fluorescent 39,600 lu 700 watts	\$5.91	\$7.19
	Non-fuel energy (¢/kwh)	2.235	2.718
	Other charges		
	Wood pole	\$2.80	\$2.80
	Concrete pole	\$3.85	\$3.85
	Fiberglass pole	\$4.55	\$4.55
	Underground conductors not under paving (¢/foot)	2.10	2.10
	Underground conductors under paving (¢/foot)	5.14	5.14
PL-1	Premium lighting		
	Non-fuel energy (¢/kwh)	2.235	2.718
OL-1	Outdoor lighting		
	Charges for FPL-owned units		
	Fixture		
	Sodium vapor 5,800 lu 70 watts	\$4.48	\$4.49
	Sodium vapor 9,500 lu 100 watts	\$4.59	\$4.59
	Sodium vapor 16,000 lu 150 watts	\$4.75	\$4.75

Rate Code	Description	Nov. 2009	Mar. 2010
	Sodium vapor 22,000 lu 200 watts	\$6.91	\$6.91
	Sodium vapor 50,000 lu 400 watts	\$7.35	\$7.35
*	Sodium vapor 12,000 lu 150 watts	\$5.08	\$5.10
*	Mercury vapor 6,000 lu 140 watts	\$3.45	\$3.45
*	Mercury vapor 8,600 lu 175 watts	\$3.47	\$3.47
*	Mercury vapor 21,500 lu 400 watts	\$5.68	\$5.68
	Maintenance		
	Sodium vapor 5,800 lu 70 watts	\$1.50	\$1.03
	Sodium vapor 9,500 lu 100 watts	\$1.51	\$1.03
	Sodium vapor 16,000 lu 150 watts	\$1.54	\$1.05
	Sodium vapor 22,000 lu 200 watts	\$1.98	\$1.36
	Sodium vapor 50,000 lu 400 watts	\$1.95	\$1.34
*	Sodium vapor 12,000 lu 150 watts	\$1.72	\$1.20
*	Mercury vapor 6,000 lu 140 watts	\$1.36	\$0.93
*	Mercury vapor 8,600 lu 175 watts	\$1.36	\$0.93
*	Mercury vapor 21,500 lu 400 watts	\$1.92	\$1.31
	Energy non-fuel+		
	Sodium vapor 5,800 lu 70 watts	\$0.65	\$0.85
	Sodium vapor 9,500 lu 100 watts	\$0.92	\$1.20
	Sodium vapor 16,000 lu 150 watts	\$1.34	\$1.76
	Sodium vapor 22,000 lu 200 watts	\$1.97	\$2.58
	Sodium vapor 50,000 lu 400 watts	\$3.76	\$4.92
*	Sodium vapor 12,000 lu 150 watts	\$1.34	\$1.76
*	Mercury vapor 6,000 lu 140 watts	\$1.39	\$1.82
*	Mercury vapor 8,600 lu 175 watts	\$1.72	\$2.26
*	Mercury vapor 21,500 lu 400 watts	\$3.58	\$4.69
	Charges for customer-owned units		
	Total charge - relamping and energy		
	Sodium vapor 5,800 lu 70 watts	\$1.41	\$0.97
	Sodium vapor 9,500 lu 100 watts	\$1.70	\$1.16
	Sodium vapor 16,000 lu 150 watts	\$2.11	\$1.44
	Sodium vapor 22,000 lu 200 watts	\$2.73	\$1.88
	Sodium vapor 50,000 lu 400 watts	\$4.54	\$3.12
*	Sodium vapor 12,000 lu 150 watts	\$2.37	\$1.65
*	Mercury vapor 6,000 lu 140 watts	\$2.15	\$1.47
*	Mercury vapor 8,600 lu 175 watts	\$2.49	\$1.70
*	Mercury vapor 21,500 lu 400 watts	\$4.37	\$2.98
	Energy only+		
	Sodium vapor 5,800 lu 70 watts	\$0.65	\$0.85
	Sodium vapor 9,500 lu 100 watts	\$0.92	\$1.20

Rate Code	Description	Nov. 2009	Mar. 2010
	Sodium vapor 16,000 lu 150 watts	\$1.34	\$1.76
	Sodium vapor 22,000 lu 200 watts	\$1.97	\$2.58
	Sodium vapor 50,000 lu 400 watts	\$3.76	\$4.92
*	Sodium vapor 12,000 lu 150 watts	\$1.34	\$1.76
*	Mercury vapor 6,000 lu 140 watts	\$1.39	\$1.82
*	Mercury vapor 8,600 lu 175 watts	\$1.72	\$2.26
*	Mercury vapor 21,500 lu 400 watts	\$3.58	\$4.69
	Non-fuel energy (¢/kwh)	2.238	2.931
	Other charges		
	Wood pole	\$3.51	\$3.51
	Concrete pole	\$4.72	\$4.72
	Fiberglass pole	\$5.55	\$5.55
	Underground conductors excluding trenching per foot	\$0.017	\$0.017
	Down-guy, anchor and protector	\$2.04	\$2.04
SL-2	Traffic signal service		
	Base energy charge (¢/kwh)	3.648	3.700
	Minimum charge at each point	\$2.88	\$2.88
SST-1	Standby and supplemental service		
	Customer charge		
	SST-1(D1)	\$136.23	\$75.13
	SST-1(D2)	\$136.23	\$75.13
	SST-1(D3)	\$196.78	\$204.19
	SST-1(T)	\$428.86	\$1,451.71
	Distribution demand \$/kw contract standby demand		
	SST-1(D1)	\$2.16	\$2.61
	SST-1(D2)	\$2.53	\$4.31
	SST-1(D3)	\$2.22	\$2.38
	SST-1(T)	N/A	N/A
	Reservation demand \$/kw		
	SST-1(D1)	\$0.80	\$0.86
	SST-1(D2)	\$0.79	\$0.86
	SST-1(D3)	\$0.79	\$0.86
	SST-1(T)	\$0.77	\$1.03
	Daily demand (on-peak) \$/kw		
	SST-1(D1)	\$0.37	\$0.41
	SST-1(D2)	\$0.36	\$0.41
	SST-1(D3)	\$0.36	\$0.41
	SST-1(T)	\$0.36	\$0.29
	Non-fuel energy - on-peak (¢/kwh)		

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	SST-1(D1)	0.754	0.612
	SST-1(D2)	0.774	0.612
	SST-1(D3)	0.765	0.612
	SST-1(T)	0.692	0.627
	Non-fuel energy - off-peak (¢/kwh)		
	SST-1(D1)	0.754	0.612
	SST-1(D2)	0.774	0.612
	SST-1(D3)	0.765	0.612
	SST-1(T)	0.692	0.627
ISST-1	Interruptible standby and supplemental service		
	Customer charge		
	Distribution	\$630.68	\$200.00
	Transmission	\$3,254.33	\$1,891.00
	Distribution demand		
	Distribution	\$2.46	\$2.59
	Transmission	N/A	N/A
	Reservation demand - interruptible		
	Distribution	\$0.17	\$0.18
	Transmission	\$0.15	\$0.16
	Reservation demand - firm		
	Distribution	\$0.79	\$0.83
	Transmission	\$0.77	\$0.81
	Daily demand (on-peak) firm standby		
	Distribution	\$0.36	\$0.38
	Transmission	\$0.36	\$0.38
	Daily demand (on-peak) interruptible standby		
	Distribution	\$0.07	\$0.07
	Transmission	\$0.07	\$0.07
	Non-fuel energy - on-peak (¢/kwh)		
	Distribution	0.762	0.631
	Transmission	0.536	0.585
	Non-fuel energy - off-peak (¢/kwh)		
	Distribution	0.762	0.631
	Transmission	0.536	0.585
WIES-1	Wireless internet electric service		
	Non-fuel energy (¢/kwh)	19.326	38.877
TR	Transformation rider		
	Transformer credit (per kw of billing demand)	(\$0.39)	(\$0.24)
GSCU-1	General service constant usage		
	Customer charge	\$10.08	\$6.00

Rate Code	Description	Nov. 2009	Mar. 2010
	Non-fuel energy charges		
	** Base energy charge (¢/kwh)	2.613	3.430
HLFT-1	High load factor – time of use		
	Customer charge		
	Annual maximum demand less than 500 kw	\$41.87	\$22.77
	Annual maximum demand less than 2000 kw	\$41.37	\$50.13
	Annual maximum demand of 2000 kw or more	\$171.54	\$179.19
	Demand charges		
	On-peak demand charge		
	Annual maximum demand 21 - 499 kw	\$7.50	\$7.83
	Annual maximum demand 500 - 1999 kw	\$7.49	\$7.83
	Annual maximum demand 2000+ kw	\$7.49	\$7.83
	Maximum demand charge		
	Annual maximum demand 21 - 499 kw	\$1.60	\$1.81
	Annual maximum demand 500 - 1999 kw	\$1.65	\$1.81
	Annual maximum demand 2000+ kw	\$1.62	\$1.81
	Non-fuel energy charges (¢/kwh)		
	Base energy charge (¢/kwh)		
	On-peak period		
	Annual maximum demand 21 - 499 kw	1.697	1.179
	Annual maximum demand 500 - 1999 kw	0.533	0.527
	Annual maximum demand 2000+ kw	0.533	0.497
	Off-peak period		
	Annual maximum demand 21 - 499 kw	0.533	0.635
	Annual maximum demand 500 - 1999 kw	0.533	0.527
	Annual maximum demand 2000+ kw	0.533	0.497
SDTR	Seasonal demand - time of use rider		
	Customer charge		
	Annual maximum demand less than 500 kw		
	Otherwise applicable rate schedule GSD-1	\$35.31	\$22.77
	Otherwise applicable rate schedule GSDT-1	\$41.87	\$22.77
	Annual maximum demand less than 2000 kw	\$41.37	\$50.13
	Annual maximum demand of 2000 kw or more	\$171.54	\$179.19
	Demand and energy charges during June through September (seasonal)		
	Demand charges		
	Seasonal on-peak demand charge per kw of seasonal on-peak demand		
	Annual maximum demand 21 - 499 kw	\$6.08	\$7.70
	Annual maximum demand 500 - 1999 kw	\$6.70	\$8.55
	Annual maximum demand 2000+ kw	\$6.70	\$9.00
	Non-fuel energy charges (¢/kwh)		

Rate Code	Description	Nov. 2009	Mar. 2010
	Base seasonal off-peak kwh		
	Annual maximum demand 21 - 499 kw	1.133	0.952
	Annual maximum demand 500 - 1999 kw	0.896	0.622
	Annual maximum demand 2000+ kw	0.893	0.582
	Base seasonal on-peak kwh		
	Annual maximum demand 21 - 499 kw	4.287	5.608
	Annual maximum demand 500 - 1999 kw	3.281	3.614
	Annual maximum demand 2000+ kw	3.273	2.949
	Option A: non-seasonal standard rate		
	Demand charges		
	Non-seasonal demand charge per kw of non-seasonal maximum demand		
	Annual maximum demand 21 - 499 kw	\$5.12	\$5.58
	Annual maximum demand 500 - 1999 kw	\$6.09	\$7.26
	Annual maximum demand 2000+ kw	\$6.09	\$7.22
	Non-fuel energy charges (¢/non-seasonal kwh)		
	Non-seasonal energy charge		
	Annual maximum demand 21 - 499 kw	1.485	1.382
	Annual maximum demand 500 - 1999 kw	1.175	0.903
	Annual maximum demand 2000+ kw	1.172	0.845
	OR		
	Option B: non-seasonal time of use rate		
	Demand charges per kw of non-seasonal demand occurring during the non-seasonal on-peak period		
	Non-seasonal demand charge		
	Annual maximum demand 21 - 499 kw	\$5.12	\$5.58
	Annual maximum demand 500 - 1999 kw	\$6.09	\$7.26
	Annual maximum demand 2000+ kw	\$6.09	\$7.22
	Non-fuel energy charges (¢/kwh)		
	Non-seasonal on-peak kwh		
	Annual maximum demand 21 - 499 kw	3.466	3.107
	Annual maximum demand 500 - 1999 kw	2.328	1.865
	Annual maximum demand 2000+ kw	2.445	1.718
	Non-seasonal off-peak kwh		
	Annual maximum demand 21 - 499 kw	0.953	0.952
	Annual maximum demand 500 - 1999 kw	0.707	0.622
	Annual maximum demand 2000+ kw	0.661	0.582

Footnotes

- * These units are closed to new FPL installations.
- + The proposed non-fuel energy charges were calculated based on the monthly kwh usage of the street light unit times the proposed non-fuel energy rate.
- ** The non-fuel energy charges will be assessed on the constant usage kwh.